

## Professional Service Industries, Inc. Willis Engineering Division

May 18, 1993

Vermont Agency of Natural Resources Hazardous Materials Management Division West Office Building 103 South Main Street Waterbury, Vermont 05671-0404

Attn: Mr. Charles B. Schwer, Supervisor Sites Management Section

Re: Exposure and Remediation Report SMS Site #93-1364 Former Cabot Building Woodstock, Vermont PSI Report # 093-24032-5

Dear Mr. Schwer.

In accordance with the approved Work Plan prepared by Professional Service Industries, Inc. dated March 26, 1993 (PSI report #093-24032-4), this report will serve to document the results of the additional investigation. An assessment of the exposure and need for monitoring and remediation are presented for your review and comment.

If you should have any questions or comments, please do not hesitate to contact our office.

Respectfully Submitted, PROFESSIONAL SERVICE INDUSTRIES, INC.

Michael J. Willis, P.E. Mortheast District Manager

David A. Preston, P.E. Technical Reviewer

MJW/ttm

cc: Robin Willey, Vermont National Bank Peter Van Oot, Downs, Rachlin and Martin

## **EXPOSURE AND REMEDIATION REPORT**

Former Cabot Building Route 4 Woodstock, Vermont

Prepared by Professional Service Industries, Inc.

for

Vermont National Bank 2 The Green Woodstock, Vermont 05091

PSI File # 093-24032 May 18, 1993



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#### Site Location

The subject site is located on Route 4 in the Town of Woodstock, outside of the Village approximately 200 hundred feet west of the Woodstock Village limit. It is located in a residential/commercial area (as shown on the attached USGS photocopy). A Site Plan with topographic features and the location of the 500 gallon heating oil underground storage tank (UST) and building is also enclosed.

#### Previous Reports

Petroleum contamination of soil was confirmed at the site and was presented in PSI's Tank Closure Report (No. 093-24032-2 dated February 8, 1993) and Addendum (No. 093-24032-3 dated February 15, 1993). A summary of the tank removal and previous reports has been presented in the Work Plan (dated March 26, 1993) for this effort.

#### Purpose and Scope of Investigation

This effort addresses the concerns noted in the letter, dated March 8, 1993 from the Sites Management Section (SMS) of the Hazardous Materials Management Division of the State of Vermont Agency of Natural Resources to Ms. Robin Willey. The general work items which have been performed to address these concerns are outlined below:

- Determine the degree and extent of soil and groundwater contamination.
- II. Field screen sensitive receptors with potential to be adversely affected by the observed contamination.
- III. Determine the need to develop a long term monitoring and/or remedial treatment plan based on information obtained in Items I and II.

#### Field Screening/Receptor Identification

PSI has identified and performed on April 16, 1993 field screening of on-site and off-site receptors in the area downslope of the UST removal site. This area has been designated as the Design Management Zone for this investigation and assessment of the potential for remediation.

Four groundwater monitoring wells were installed and soils were field screened with a Photonization Detector (PID) on April 16, 1993. The results of this effort are documented on the enclosed Results of Field Screening report and Field Well Installation Diagrams.



Field screening of sensitive receptors such as the building interior, floor drains and foundation drains, stormwater sewers, and sanitary sewer lines revealed no detectable levels of Volatile Organic Compound (VOC) vapors. Ms. Robin Willey of the Vermont National Bank has reported that during the installation of interior supply lines in the boiler room from the replacement tank, an unidentified quantity of oil was spilled on the concrete floor adjacent to the boiler unit. The odor was noticeable, but was not detected by PID readings in the boiler room or any other room of the building. PID screening of storm sewers, sanitary sewers, floor drains, etc. revealed no detection of VOC vapors.

The field screening of soils from borings during the installation of monitoring wells MW1, MW2, and MW3 revealed no readings of volatile organic vapors. Monitoring of soils during the installation of monitoring well MW4 revealed VOC readings ranging from 19 ppm at the 4 foot depth to 39 ppm at the 8 foot depth. A soil sample was retrieved from MW4 at approximately the 8 foot depth, and the analytical results revealed a TPH value of 40 ppm of No. 2 diesel fuel and a total BTEX concentration of 5.3 mg/kg (see attached report of laboratory analysis for TPH and BTEX results).

The monitoring wells were developed and a topographic survey was performed on April 19, 1993 (see Field Well Installation Diagrams for well development data). Groundwater samples from all four monitoring wells were obtained on April 22, 1993.

The analytical results of groundwater samples from wells MW1, MW2 and MW3 revealed results below detectable limits for BTEX concentrations. Laboratory analysis of groundwater from well MW4 revealed BTEX concentrations below the Maximum Contaminant Levels (MCL) established in the July 7, 1991 National Drinking Water Regulations 40 CFR Part 141 Section 141.61 by the U.S. Environmental Protection Agency. The September 29, 1988 Vermont Groundwater Protection Rule and Strategy Chapter 12 Section 12-702 presents a list of Enforcement Standards and Preventive Action Limits in Table 1 Primary Ground Water Quality Standards for various groundwater components. The BTEX analytical results were below the Enforcement Standard Limits. The results were also below the Preventive Action Limits established in Chapter 12, with the exception of benzene.

### Assessment of Degree and Extent of Contamination

The previous investigations identified locations of old gasoline underground storage tank(s) in front of the building which were reportedly removed 40 years ago. The laboratory performed a "fingerprint analysis" of the soil sample obtained from the boring for monitoring well MW4 to identify the contaminant as gasoline or fuel oil. The PSI laboratory report #06-385-33095-0002-I page 3 of 3 dated April 26, 1993 presents results of TPH analysis for diesel fuel at 40 ppm and for gasoline at below detectable limits (BDL). Smaller concentrations of heavier TPH compounds were also detected in the soil but were not quantified.



Background groundwater conditions were established upslope from the UST site at monitoring well MW1, with results below detectable limits for TPH. This suggests that the source of this contamination found in boring B2 and monitoring well MW4 was the 500 gallon heating oil tank which was removed on January 26, 1993.

The degree of contamination is in the form of residual and dissolved product in the soils and groundwater in the immediate area of the tank. The investigation efforts have not revealed evidence of any contamination in the form of free product. The quantity of product spillage from the 500 gallon heating oil tank was likely limited and associated with unidentified problems with the fill/vent piping on the tank.

The extent of residual product in soils is estimated to be contained in approximately 70 cubic yards of soil remaining in the area of the tank location (no soils have yet been transported off-site). The extent of groundwater contamination by dissolved product is estimated to be in the area downslope of the tank location migrating in a southeasterly direction towards the Ottauquechee River.

These assumptions are based on analysis of the bedrock conditions established from field investigations, and the presumed direction of groundwater flow evidenced by the analytical results of groundwater samples in comparison with the locations of the four monitoring wells. A Site Plan, Ledge Contour Plan and Subsurface Sections are attached. These documents were used to analyze the extent of contamination and potential route of groundwater migration.

#### **Exposure Assessment**

At the present time, PSI does not anticipate that additional subsurface data will be required beyond the data base developed from previous investigations and from the tasks performed in this effort. An exposure assessment evaluating a possible southeasterly groundwater migration route is herein presented. This exposure assessment has been used to evaluate the need for remediation.

In regards to exceeding the Preventive Action Limit for benzene outside of the Design Management Zone, PSI has reviewed the site conditions in accordance with Section 12-708 (lciv) of Chapter 12 Groundwater Protection Rule and Strategy. A response is not warranted due to the low probability that the Enforcement Standard Limit will be exceeded in consideration of the limited amount of product spillage assumed at the fill pipe, low concentrations of benzene in the groundwater sample from MW4, natural degradation, and dilution of the dissolved petroleum in the groundwater.



The southeasterly migration of groundwater contamination does not pose a great potential for impact to human health or the environment due to the limited amount of product spillage and that no buildings or potable water supplies lie in this direction. However, the Woodstock Aqueduct Company has a water main in the Route 4 right-of-way, and should be notified of this potential contaminant to their water distribution system. The Ottauquechee River is located immediately South of Route 4.

#### Remediation Assessment

The remediation of soil contamination should consist of the removal of the soils in the immediate area of the tank excavation. The results of analytical analysis of these soils has revealed TPH levels ranging from 58 ppm to 25,250 ppm. In accordance with the Vermont Agency of Natural Resources Interim Soil Guideline Levels and Treatment Options, soils in the range greater than 400 ppm are characterized as requiring handling and treatment as a petroleum contaminated waste, while those in the lower range are characterized as requiring on-site treatment. However, due to the site constraints (limited available area for on-site treatment of soils) and the limited quantity of contaminated soils, all of these soils should be considered to be handled as a petroleum contaminated material and hauled offsite for possible thermal treatment.

The installation of an additional monitoring well was considered to monitor the groundwater downslope of well MW4. However, there is no readily available space for a new monitor well South of MW4. Route 4 and the steep embankment to the Ottauquechee River do not provide an easily accessible location.

The need for the development of a long term monitoring and remedial treatment plan for the site does not appear to be warranted at this time, based on the information obtained from implementation of the approved Work Plan. A short term monitoring plan is recommended and consists of (1.) removal of the contaminated soils in the area of the tank excavation to assess the affect on groundwater conditions, and (2.) sampling groundwater from monitoring well MW #4 on a quarterly basis for a period of one year. Groundwater samples will be analyzed for BTEX concentrations using EPA Method 602.

Respectfully Submitted, PROFESS/ONAL SERVICE INDUSTRIES, INC.

Mchael Willis, P.E. Northeast District Manager

David A. Preston, P.E. Technical Reviewer





Willis Engineering Division

TESTED FOR:

Vermont National Bank Woodstock, Vermont 05091 PROJECT:

Former Cabot Building Woodstock, Vermont

\_\_DATE:

MTBE

May 18, 1993

OUR REPORT NO.:

BDL

093-24032-5

BDL

3

REMA	RKS: RESULTS OF	GROUNDWATER MOI	NITORING (	ug/1 = ppb) :	
	MONITORING WELL #	1	2	3	4
<u>.</u>	Benzene	BDL*	BDL	BDL	3
	Toluene	BDL	BDL	BDL.	18
	Ethylbenzene	BDL.	BDL	BDL	9
	Xylenes	BDL	BDL	BDL	22
<del>,</del>	Total VOA's	BDL	BDL	BD1.	52

BDL

\*BDL - Below Detectable Limits

# <u>VERMONT GROUNDWATER PROTECTION RULE AND STRATEGY</u> PRIMARY GROUNDWATER QUALITY STANDARDS (ug/l = ppb):

	ENFORCEMENT STANDARD	ACTION LIMIT
Benzene	5.0	0.5
Toluene	2420.0	1210.0
Ethylbenzene	680.0	340.0
Xylenes	400.0	200.0
Total VOA's	no standard listing	no standard listing
MTBE	no standard listing	no standard listing

# EPA NATIONAL DRINKING WATER REGULATIONS MAXIMUM CONTAMINANT LEVELS (MCL) STANDARDS (ug/l = ppb):

MCL

Benzene 5.0
Toluene 1000.0
Ethylbenzene 700.0
Xylenes 1000.0
Total VOA's no standard listing MTBE no standard listing



Willis Engineering Division

TESTED FOR:

Vermont National Bank Woodstock, Vermont PROJECT:

Former Cabot Building

VT Route 4

Woostock, Vermont

DATE:

May 18, 1993

OUR REPORT NO.:

093-24032-5

REMAI	REMARKS: RESULTS OF SOIL ANALYSIS (mg/1 = ppm):				
	SAMPLE #	B2A	5A	7A	MW4
<b></b>	TPH	21			
	GASOLINE		BDL*	BDL	BDL
	DIESEL		58	25,250	40
_	BENZENE			<del></del>	BDL.
	TOLUENE	<del></del>			0.96
	ETHYLBENZENE				BDL
_	XYLENES		<del></del>	<del></del>	4.34
-	TOTAL VOA'S			<del></del>	5.30
_	MTBE				BDL

<sup>\*</sup> BDL - Below Detectable Limits

#### Note:

- 1. Soil sample B2A analyzed for TPH as #2 fuel oil by EPA Method 8100 (Mod.).
- 2. Soil samples 5A and 7A analyzed for TPH as #2 fuel oil by EPA Method 8015 (Mod.).
- 3. Soil sample MW4 analyzed by EPA 8020 for BTEX compounds, and EPA Method 8015 for TPH as gasoline and #2 fuel oil.
- 4. See Sampling Location plan for relative sample locations.



# Professional Service Industries, Inc. Willis Engineering Division

TESTED FOR:

Vermont National Bank Woodstock, Vermont PROJECT:

Former Cabot Building VT Route 4

Woodstock, Vermont

DATE:

April 16, 1993

OUR REPORT NO.:

093-24032-05

#### **REMARKS:**

Results Of Field Screening:

Reading in parts per million (ppm) of volatile organic (voc) vapors obtained from soil samples by the use of a photonization detector (HNU Systems, Inc. Model # PI 101). Soil samples were obtained from the bore holes for the monitering wells.

	MONITORING WELL BORING	SAMPLE DEPTH	RE	SULT
	MW1 MW1 MW1	8.0' Below Surface 3.0' Below Surface 14.0' Below Surface	0	PPM PPM PPM
	MW2 MW2	2.0' Below Surface 5.0' Below Surface		PPM PPM
· ·	MW3 MW3 MW3 MW3	2.0' Below Surface 4.5' Below Surface 7.5' Below Surface 9.0' Below Surface	0	PPM PPM PPM PPM
	MW4 MW4	T.0 DC1011 VALIAVO		PPM PPM
	POTENTIALLY SENSITIVE RECEPTO	<u>RS</u>		
	Inlet & Outlet West Culvert Inlet & Outlet East Culvert Area Underdrain Into East Cul Sewer Manhole Foundation Drain Cleanout	vert (Not Flowing)	0 0 0	PPM PPM PPM PPM PPM
-	Surface water (no notice	able sheen)	0	PPM

PO Box 106, Route 4 and Route 12 • Taftsville, VT 05073 • 802/457-2704 • Fax 802/457-1087



# Professional Service Industries, Inc. Willis Engineering Division

TESTED FOR: Vermont National Bank Woodstock, Vermont

PROJECT: Former Cabot Building
VT Route 4
Woodstock, Vermont

DATE:

April 16, 1993

OUR REPORT NO.:

093-24032-5

#### **REMARKS:**

## Results Of Screening Building Interior:

Reading in parts per million (ppm) of volatile organic compound (voc) vapors inside the building by the use of a photonization detector (HNU Systems, Inc. Model # PI 101).

•	LOCATION DESCRIPTION	<u>R</u> E	SULT
-	GARAGE First & Second Floors	0	PPM
_	GARAGE FLOOR DRAIN	0	PPM
	EAST SHOWROOM	0	PPM
-	MIDDLE SHOWROOM	0	PPM
•	MAIN FLOOR BATHROOMS	0	PPM
-	BOILER ROOM	0	PPM
_	WEST SHOWROOM	0	PPM
	WEST SHOWROOM FLOOR DRAIN North Wall	0	PPM
-	APARTMENT Second Floor	0	PPM



# Professional Service Industries, Inc. Willis Engineering Division

TESTED FOR: Vermont National Bank
Woodstock, Vermont

PROJECT: Former Cabot Building VT Route 4 Woodstock, Vermont

DATE:

April 16, 1993

OUR REPORT NO .:

093-24032-5

**REMARKS:** 

Field Calibration Report

The HNU Systems, Inc. model #PI 101 photoionization detector (PID) is equipped with a 10.2 eV bulb. Prior to use, the unit was field calibrated using the HNU Systems, Inc. span gas model #101-350 100 ppm ISO-C4H8/AIR kit.

Ambient Air Temperature - 50 to 60 degrees Fahrenheit

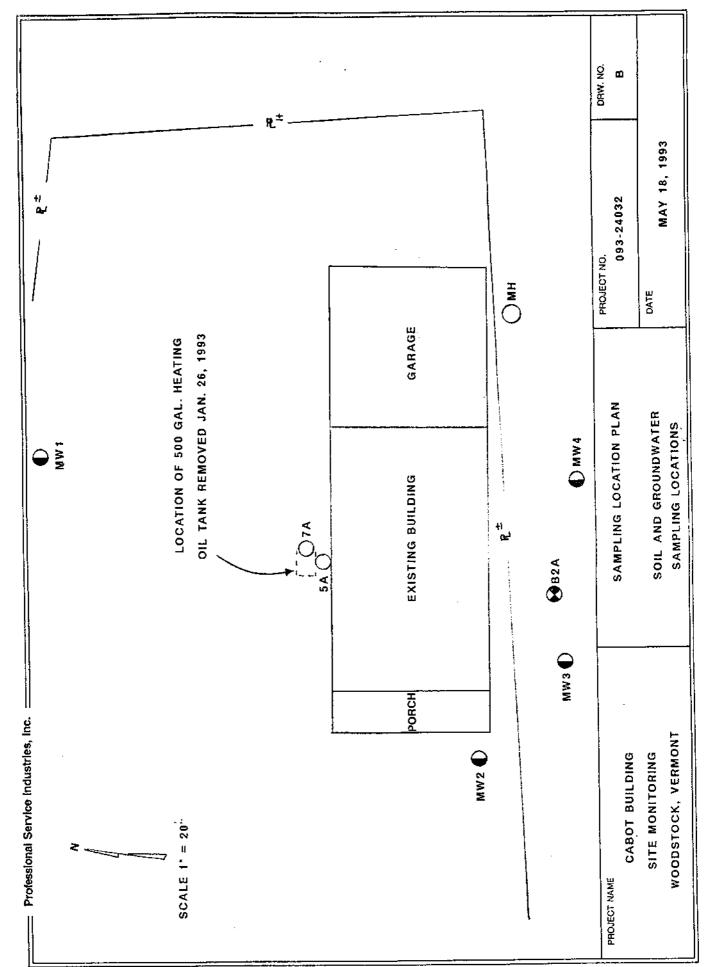
Calibration Results -

AM: 60 ppm reading at 7.42 on span setting dial

PM: 60 ppm reading at 7.16 on span setting dial

Ambient Air Background - O ppm reading

Note: Field screening of soil samples and potential receptors was performed in the morning only. Screening of the building interior was performed in the afternoon.





#### ANALYTICAL REPORT

- TESTED FOR:

PSI, Inc.

PSI REPORT #06-385-33095-0002-0

P. O. Box 106

Taftsville, Vermont

05073

ATTN:

Mike Willis

DATE: April 26, 1993

PROJECT:

Cabot Building, 093-24032

DATE RECEIVED:

April 17, 1993

SAMPLE MATRIX:

Soil, Grab

METHODOLOGY EMPLOYED:

SW846 8020 and SW846 8015

PSI LAB #

CLIENT SAMPLE ID

04094-01

MW-4, 1055, 04/16/93

Results Begin on Page Two

Anthony R. Febbraro, Department Manager

4-26-93

DATE

Respectfully Submitted,

PROFESSIONAL SERVICE INDUSTRIES, INC.

FDHRS 84218

#### SW846 8020 PURGEABLE AROMATICS

Sample ID	MM~	-4	
PSI Lab #	04094	4-01	
COMPOUND NAME		JLTS (mg/kg)	STANDARI DETECTION LIMITS ppm (mg/kg)
Benzene	BI		0.33
Toluene	0.9		0.33
Ethylbenzene	BI		0.33
Xylenes	4.3	34	0.33
Total VOA'S	5.3	30	0.33
MTBE	BI	DL	0.33
Dilution Factor	>	<1	
BDL - Below Detection	Limíts		····
Received:	04/13	7/93	
Analyzed:		0/93/TB	
Sample ID	Analytical	NA	
PSI Lab #	Blank 0420	Matrix Spike	
		-14-J	STANDARD
COMPOUND NAME	RESULTS ppm (mg/l)	% RECOVERY	DETECTION LIMITS ppm (mg/l)
Benzene	BDL	103	1.0
Toluene	BDL	96	1.0
Ethylbenzene	BDL	100	1.0
Xylenes	BDL BDL	99	1.0 1.0
Total VOA'S MTBE	BDL	123	1.0
Dilution Factor	x1		, <del>, , , , , , , , , , , , , , , , , , </del>
BDL - Below Detection	Limits		
Received:	NA 04/20/93/TB	NA 04/20/93/TB	

### MODIFIED SW846 8015

ample ID		MW-4	
SI Lab #		04094-01	
COMPOUND NAME		RESULTS ppm (mg/kg)	Rpt. Limits ppm (mg/kg)
Gasoline No. 2 Diesel		BDL 40	10 10
Received: Extracted: Analyzed:		04/17/93 04/21/93/SM 04/22/93/SP	
and related pr	hows the presence oducts (extending The sample requi	beyond C <sub>28</sub> ) of wh	ich only diesel
and related pr is quantified.	oducts (extending The sample requi	beyond C <sub>28</sub> ) of wh red a dilution o	ich only diesel
and related pr is quantified. Sample ID	oducts (extending The sample requi	beyond C <sub>28</sub> ) of wh red a dilution o	ich only diesel
and related pr is quantified. Sample ID PSI Lab #	oducts (extending The sample requi Analytical Blank	beyond C <sub>28</sub> ) of wh red a dilution o NA Spike	ich only diesel
and related pr	Analytical Blank 0421  RESULTS	beyond C <sub>28</sub> ) of wh red a dilution o NA Spike Recovery	f 5.  Rpt. Limits
and related pr is quantified.  Sample ID  PSI Lab #  COMPOUND NAME  Gasoline	Analytical Blank 0421  RESULTS ppm (mg/kg)	beyond C <sub>28</sub> ) of whered a dilution of the NA Spike Recovery	Rpt. Limits ppm (mg/kg)



#### ANALYTICAL REPORT

TESTED FOR:

PSI, Inc.

PSI REPORT #06-385-33095-0003-0

P. O. Box 106

Taftsville, Vermont 05073

ATTN:

Mike Willis

DATE: April 28, 1993

PROJECT:

Cabot Building, 093-24032

DATE RECEIVED:

April 23, 1993

SAMPLE MATRIX:

Water, Grab EPA 602

METHODOLOGY EMPLOYED:

PSI	LAB	#

#### CLIENT SAMPLE ID

041	37-01	
041	37-02	
041	37-03	
041	37-04	

MW 1, 1455, 04/22/93 MW 2, 1505, 04/22/93 MW 3, 1520, 04/22/93 MW 4, 1530, 04/22/93

Results Begin on Page Two

though Bellen

41-28-83

Anthony R. Febbraro, Department Manager

Respectfully Submitted,

PROFESSIONAL SERVICE INDUSTRIES, INC.

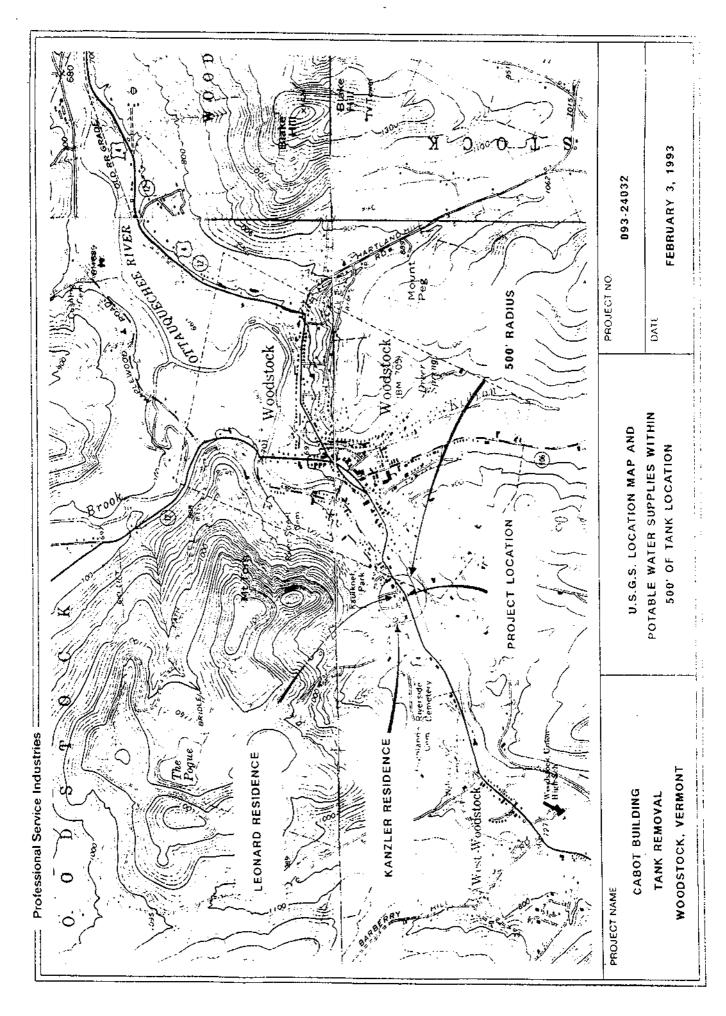
FDHRS 84218

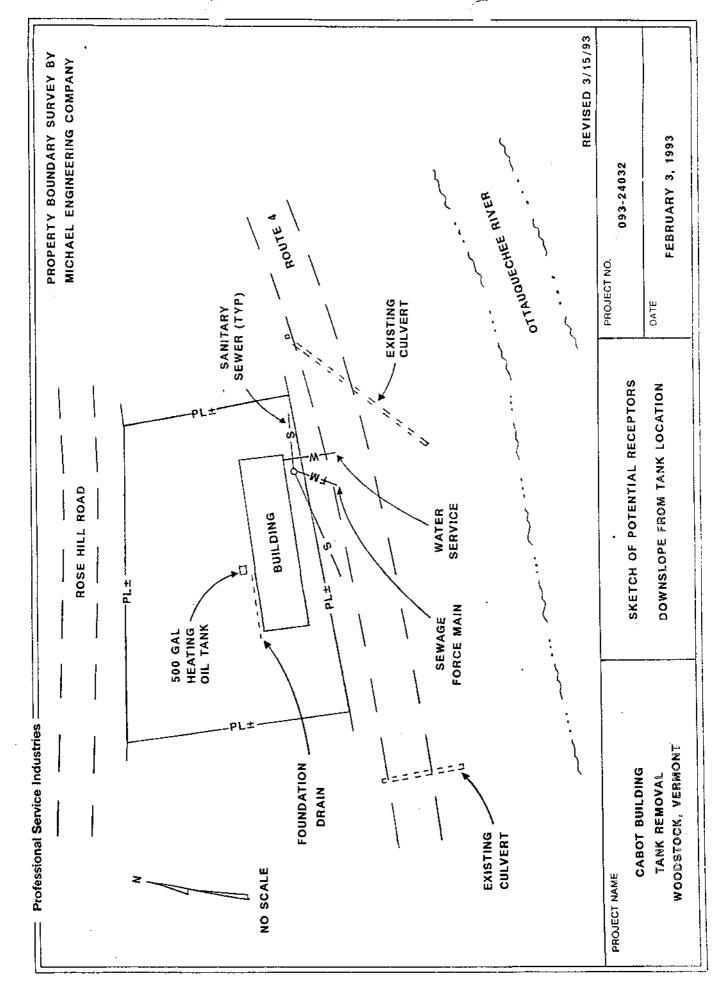
#### EPA 602 PURGEABLE AROMATICS

Sample ID	MW 1		MW 2	
PSI Lab #	04137-01		04137-02	
				STANDARD DETECTION
		RESULTS		LIMITS
COMPOUND NAME		ppb (ug/l)		ppb (ug/l)
Benzene	BDL		BDL	1
Toluene	$\mathtt{BDL}$		BDL	1
Ethylbenzene	$\mathtt{BDL}$		BDL	1
Xylenes	$\mathtt{BDL}$		BDL	1
Total VOA'S	$\mathtt{BDL}$		BDL	1
MTBE	BDL		BDL	1
Dilution Factor	<b>x1</b>		<b>x1</b>	
BDL - Below Detec	tion Limits			
Received:	04/23/93		04/23/93	
Analyzed:	04/23/93/TB		04/23/93/TB	
Sample ID	MW 3		MW 4	
PSI Lab #	04137-03		04137-04	
COMPOUND NAME		RESULTS ppb (ug/l)		STANDARD DETECTION LIMITS ppb (ug/1)
CONFOORD MILE		FF- (-3, -,		
Benzene	BDL		3	1
Toluene	BDL		18	1
Ethylbenzene	BDL		9	1
Xylenes	BDL		22	1
Total VOA'S	BDL		52	1 1
MTBE	BDL		3	1
Dilution Factor	<b>x1</b>		<b>x1</b>	
BDL - Below Detec	tion Limits			
Received:	04/23/93		04/23/93 04/23/93/TB	

### EPA 602 PURGEABLE AROMATICS

Sample ID PSI Lab #	Analytical Blank 0423	Matrix Spike 0423	
COMPOUND NAME	RESULTS ppb (ug/1)	% RECOVERY	STANDARD DETECTION LIMITS ppb (ug/1)
Benzene	BDL	91	1
Toluene	BDL	102	1
Ethylbenzene	BDL	101	1
Xylenes	BDL	101	1
Total VOA'S	BDL		1
MTBE	BDL	115	1
Dilution Factor	<b>x1</b>		
BDL - Below Detection	n Limits		
Received:	NA	NA	-
Analyzed:	04/23/93/TB	04/23/93/TB	







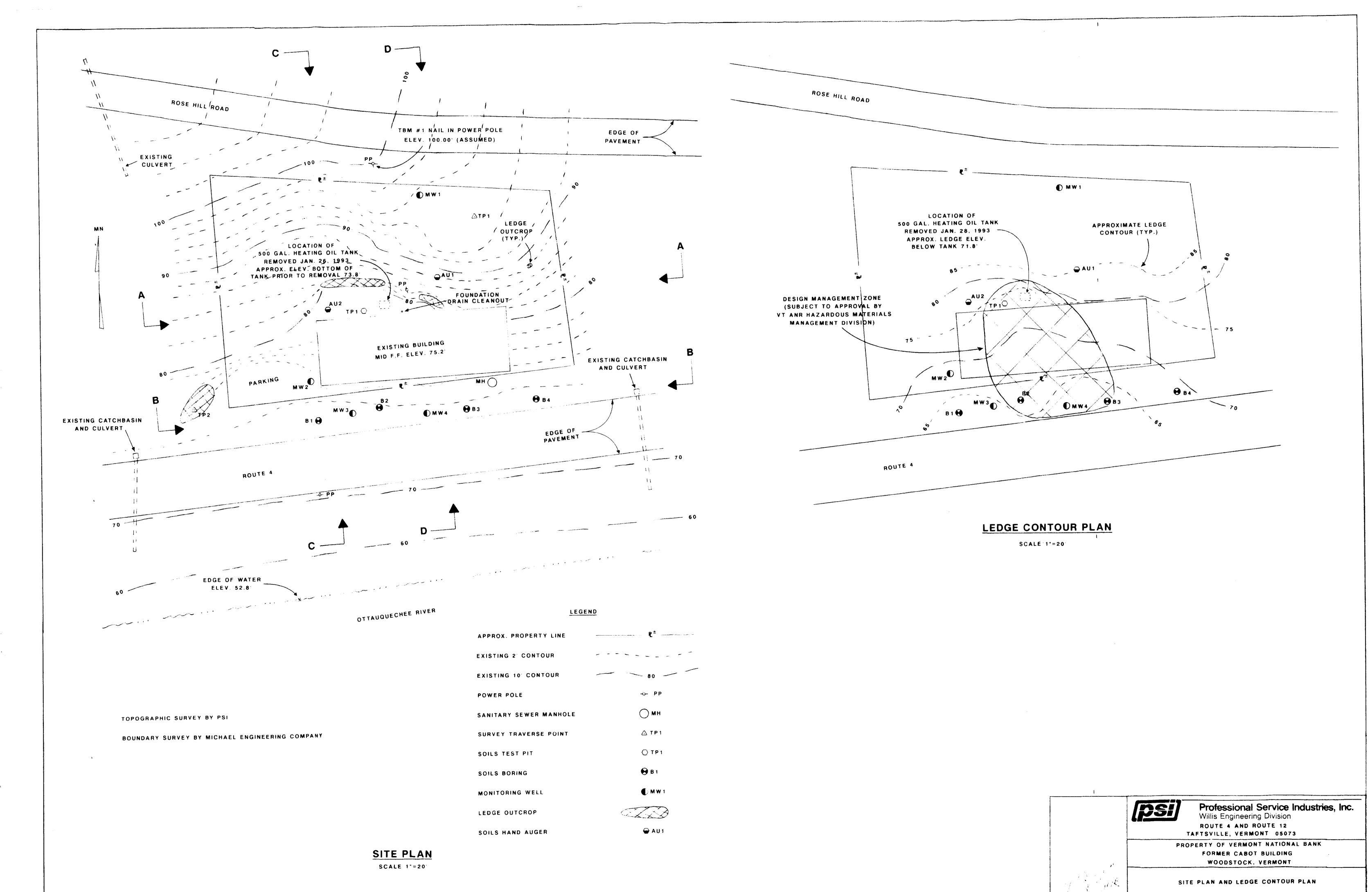
FIELD WELL	INSTALLATION	DIAGRAM
------------	--------------	---------

		1)	PVC, XXXVXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
_		. 2)	TYPE OF PIPE JOINTS? ************************************
_			TYPE OF WELL SCREEN? PVC, CALVANNEDXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	FLUSHMOUNT	4).	SCREEN SIZE SLOT SIZE (in.) 0.01
-			
			INSTALLED PROTECTOR PIPE W/LOCK? YES WKXXX
_	*	)	WAS SOLVENT USED? XXXXXXXXX NO
	BOREHOLE DIA.	7)	ON XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
_	95	8)	DRILLING METHOD? XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
~	BACKFILL MATERIAL 2' - 10"		DID CASING COME UP WHEN AUGERS WERE PULLED?
_	Natural Fill	16)	WAS WELL DEVELOPED? YES XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
_	TO GR	11)	TIME SPENT FOR WELL DEVELOPMENT? 5 min., 15 min., 30 min., OTHER 35 minutes
	BACKFILL MATERIAL 2' - 10" Natural Fill PIPE DIA. 2 in. SCH. 40 (Fred USED)	j	APPROXIMATE WATER VOLUME REMOVED  (XXXXXXXX DURING DEVELOPMENT!  S gal., 10 gal., 15 gal., OTHER 9 Gal
	1 -2° Bentonite	13)	WATER CLARITY BEFORE DEVELOPMENT?
	winimum [7]	14)	WATER CLARITY AFTER DEVELOPMENT?
_	SILICA SAND	1.5)	ODOR APPARENT IN WATER? YESXXXX NO.
-		' 11/mar r	WATER LEVEL SUMMARY
_	#2 well sand	LENGTH	1) DEPTH FROM TOP OF CASING (TOC) AFTER DEVELOPMENT? 6' -6" Ft. OK DRW
	Bedrock		2) OTHER MEASUREMENTS:
			DATE 5/17/93 6'-6" Ft. FROM TOC
_		1	·
	·	÷:	DATE Ft. FROM TOC
_	WELL NO.: 1 WELL PER	MIT NO.: 1607	DATE INSTALLED: 4/16/93
	ORILLER: PST	DRILL CREV	W: <u>S. Larocq</u> ue & K. Kretsinger
_	JOB/CLIENT: Former Cabot	Building, VT.	Nat'1. Bank PSI JOB NO.: 093-24032 .
	•		

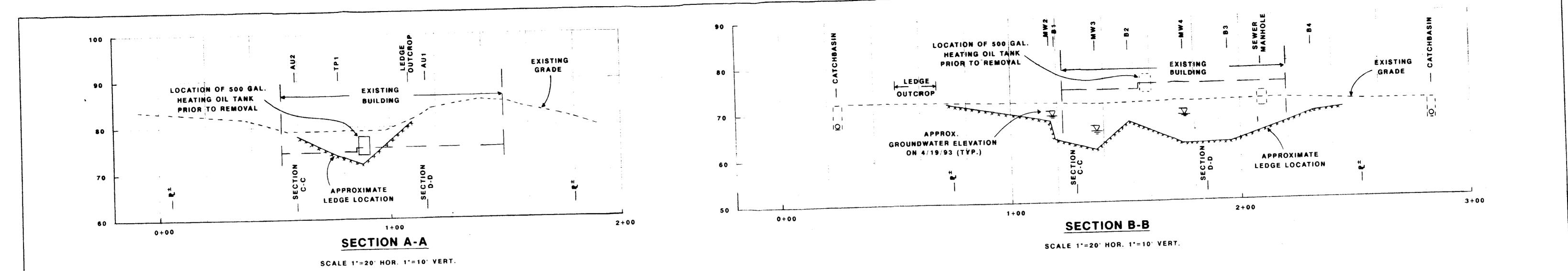
FIELD WELL	INSTALLATION	DIAGRAM
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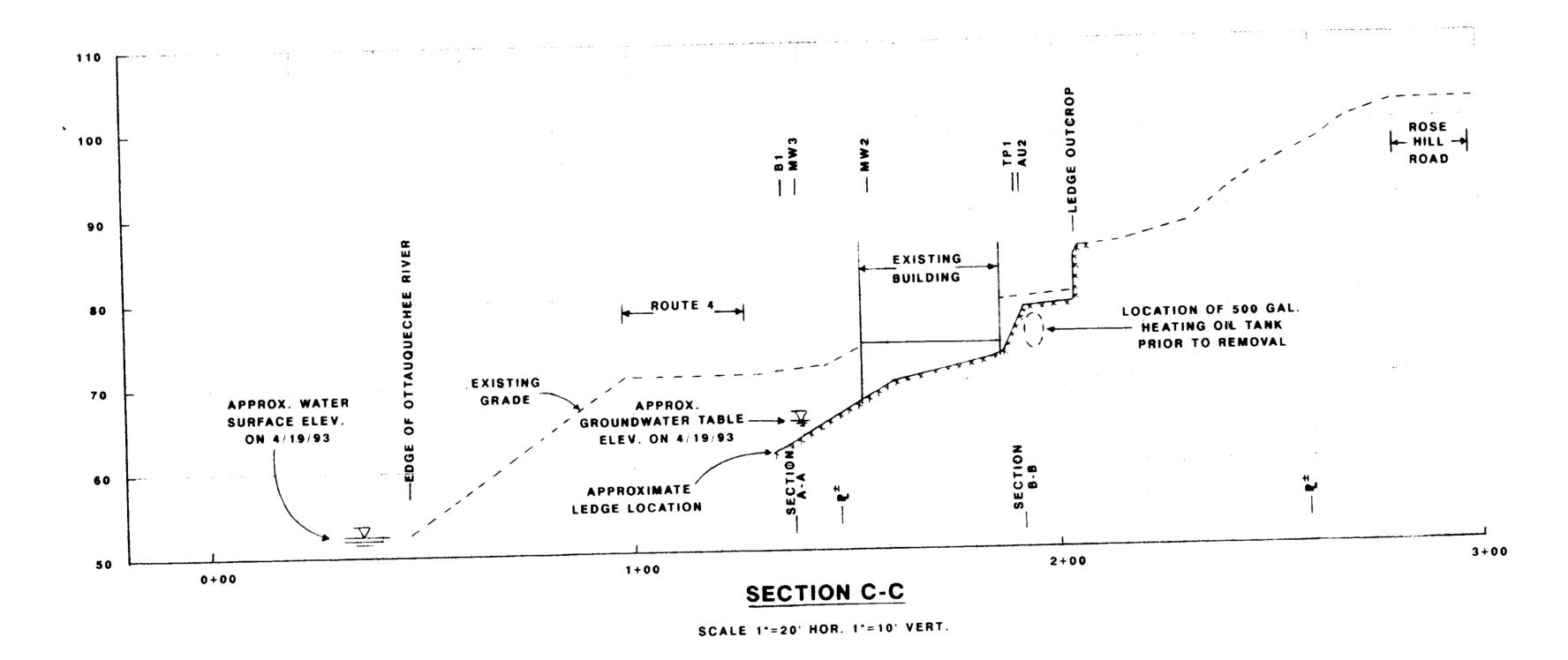
					1)	TYPE OF PIPE:
				•	2)	TYPE OF PIPE JOINTS?
_		·				TYPE OF WELL SCREEN?
			FLUSHMOUNT		4,	SCREEN SIZE SLOT SIZE (in.)0.01
	<b>1</b> ,	ا <b>ر</b> !			5)	INSTALLED PROTECTOR PIPE W/LOCK? YES BEXING
—			;			WAS SOLVENT USED? XXEXXXXXX NO
			BOREHOLE DIA.		7)	WAS DRILLING MUD USED?XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	35 -				3)	DRILLING METHOD? XSCMDXXXIGEX; HOLLOW STEM AUGER, XEXRXXXXXXX
	VIND.		BACKFUL MATERIAL I' - 8"			DED CASING COME UP WHEN AUGERS WERE PULLED:
_	SHIII		Natural Fill		10)	WAS WELL DEVELOPED? YES XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
<b></b>	O GR	- 2"			11)	TIME SPENT FOR WELL DEVELOPMENT?  5 min., 15 min., 30 min., OTHER
<del>-</del>	WELLIO GROUPE SURFACE	10.	PIPE DIA.  2 in.  SCH. 40		12)	APPROXIMATE WATER VOLUME REMOVED  STREET DURING DEVELOPMENT?  Signia, 10 gain, 15 gain, OTHER 1.4 Gais
_	TO .DJ.	-   : ,			13)	WATER CLARITY BEFORE DEVELOPMENT?
_			· 축 :		14)	WATER CLARITY AFTER DEVELOPMENT?
			SILICA SAND		T LJ)	CDOR APPARENT IN WATER? XEXXXX NO
_		6	- 6"	SCREEN - 5	, 16)	WATER LEVEL SUMMARY
_		,	#2 Well sand	LENGTH	<u>′</u>	1) DEPTH FROM TOP OF CASING (TOC) AFTER DEVELOPMENT? 9!-6" Ft. 00XIDEXX
			Bedrock			3) OTHER MEASUREMENTS:
_				ŧ		DATE 5/17/93 7'-10.5" Ft. FROM TOC
				•		DATE FL FROM TOC
_	W	ELL X	O.: WELL PER:	MIT NO.:16	507	DATE INSTALLED: 4/16/93
	Oi	⋜⋢⋣⋚	R:pst	DRILL	CRE	w: S. Larocque & K. Kretsinger
_	ĵC	B/CL				Nat'l. Bank PSI JOB NO.: 093-24032
						131305 1101 573-24037

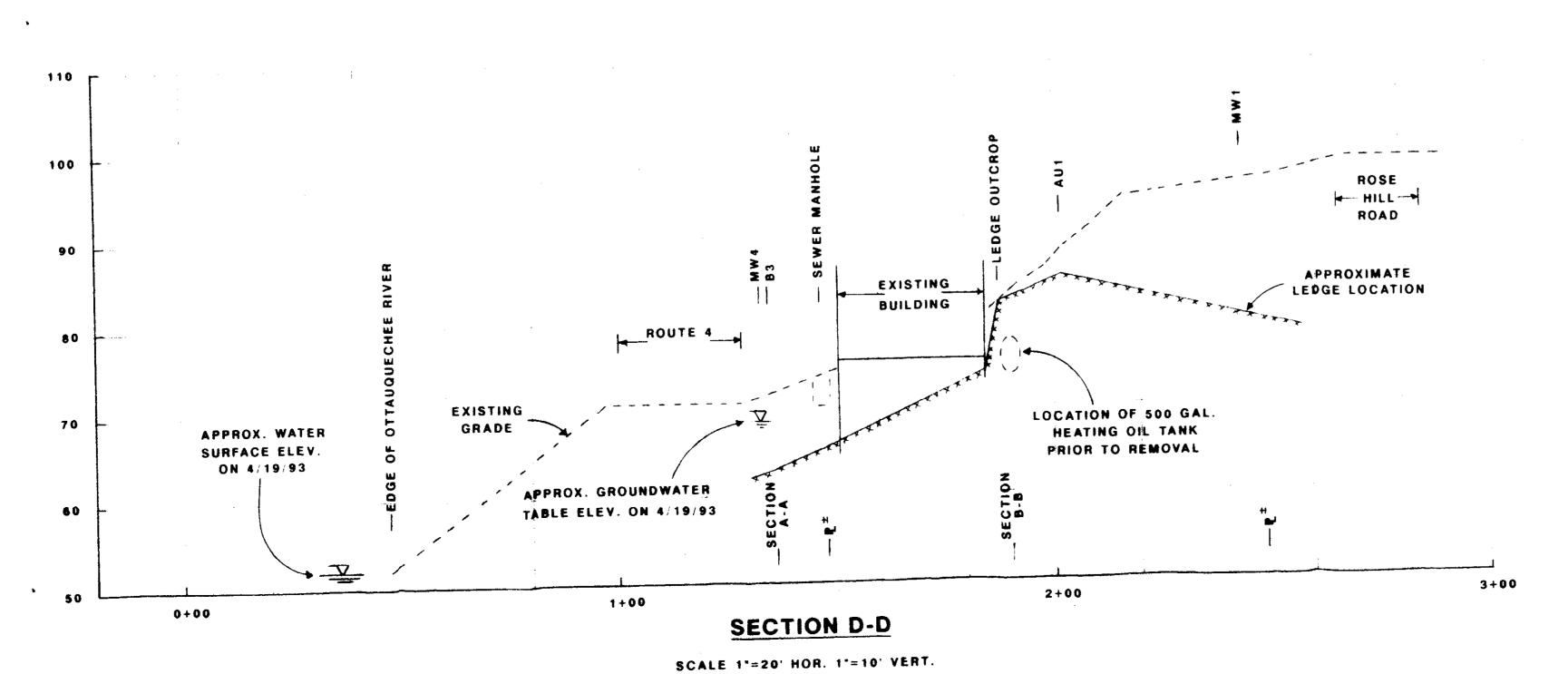
শেংকার্য্য সিন্তার বিধান্তর্যাল, তিও	FIELD WELL INSTALLATION DIAGRAM
<del>-</del>	I) TOPE OF PIPE: PVC, WALNESSEEDKECKMINESSEXXINEEXPVC
	1) TYPE OF PIPE IONTS? ************************************
_	3) TYPE OF WELL SCREEN?
- FLUSHMOUNT	4: SCREEN SIZE SLOT SIZE (in.)0.01
	5) INSTALLED PROTECTOR PIPE W/LOCK? YES ØXKK%
-	6) WAS SOLVENT USED? KXEXXXXXX NO
BOREHOLE DIA.	7) WAS DRILLING MUD USED? KIMESKKORK NO WAXXXKRXXXQXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	3) DRILLING METHOD? XSCMDXXXGER, HOLLOW STEM AUGER, XXXXXXXXXXXX
BACKFILL MATERIAL 1' - '3"	9) DID CASING COME UP WHEN AUGERS WERE PULLED:
- S in inatural Fill	PARLING, EXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9 de 1	11) TIME SPENT FOR WELL DEVELOPMENT? S min., 15 min., 30 min., OTHER 15 minutes
BACKFILL MATERIAL 1' - '3"  Natural Fill  Fill  SCH. 40  Frequency  Frequency	12) APPROXIMATE WATER VOLUME REMOVED  \$\hat{X} \text{X} DURING DEVELOPMENT?}  \$\frac{5}{3} \text{ci., } 10 \frac{2}{3} \text{ci., } OTHER \( \frac{5}{3} \) Gals
- in the second	US) WATER CLARITY BEFORE DEVELOPMENT?
Pellets M	14) WATER CLARITY AFTER DEVELOPMENT?
SILICA SAND	15) ODOR APPARENT IN WATER? YES
- 7' - 2" WEI SCRI	
#2 well sand	1) DEPTH FROM TOP OF CASING (TOC) AFTER DEVELOPMENT? 5'-5" Ft. OCK YEAR
Bedrock	2) OTHER MEASUREMENTS:
——————————————————————————————————————	DATE 5/17/93 4'-6.5" Ft. FROM TOC
	DATEFL FROM TOC
WELL NO: 4 2 WELL PERMIT NO	DATE INSTALLED: 4/16/93
	DRILL CREW: S. Larocque & K. Kretsinger
JOS/CLIENT: Former Cabot Buil	

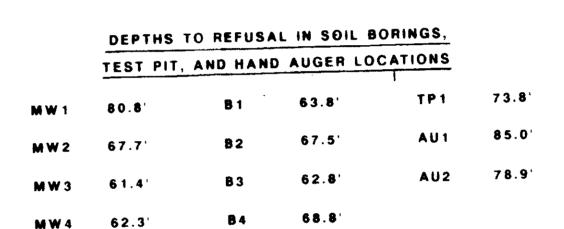


DRAWN BY: CHK'D BY: SCALE: DATE: JOB NO.: SHEET NO.:
T.T.M. M.J.W. AS NOTED 5/5/93 093-24032 1 OF 2









NOTE: LEDGE DEPTHS SHOWN IN TABLE ARE ACTUAL DEPTHS TO REFUSAL AT THAT LOCATION.

LEDGE DEPTHS SHOWN ON SECTIONS HAVE BEEN INTERPOLATED FROM POINT DATA

SHOWN ON SITE PLAN TO APPROXIMATE THE LEDGE PROFILES. ACTUAL DEPTHS MAY

VARY FROM THE APPROXIMATIONS MADE BETWEEN KNOWN POINTS OF REFERENCE.

